

# State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

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### INSPECTION REPORT

Partial XXX	Complete _	Exploration
<b>Inspection Date:</b>	11/19/2002 / 7	Γime: <u>8:30-9:30 AN</u>
-		pection: 10/11/2002

Mine Name: Horizon Mine	County: Carbon_	Permit Number: <u>C/007/020</u>						
Permittee and/or Operator's Name: Lodestar Energy, Inc.								
Business Address: HC 35 Box 370, Helper, Utah 84526								
Company Official(s): Mr. Rodney Head, Loss Prevention Manager								
State Official(s): Peter Hess	Federal Offi	cial(s): None						
Weather Conditions: Cold, high, stratified cloud cover / 30 degrees Fahrenheit								
Type of Mining Activity: Underground XX	X Surface Prep	PlantOther						
Existing Acreage: Permitted 711 Disturbed	ed 9 Regraded _	Seeded						
Status: Active								

## REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For <u>complete inspections</u> provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
  - b. For <u>partial inspections</u> check only the elements evaluated.
- 2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

		EVALUATED	N/A	COMMENTS	NOV/ENF
1.	PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	[X]		· [X]	
2.	SIGNS AND MARKERS	[X]	ĹĹ	[X]	
3.	TOPSOIL	$\overline{[X]}$	Ĺĺ		- [_]
4.	HYDROLOGIC BALANCE:				
a.	DIVERSIONS	[X]		[X]	
b.	SEDIMENT PONDS AND IMPOUNDMENTS	$\overline{[X]}$	Ĺĺ	[X]	
c.	OTHER SEDIMENT CONTROL MEASURES				
d.	WATER MONITORING				
e.	EFFLUENT LIMITATIONS	[X]		[X]	[]
5.	EXPLOSIVES				
6.	DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	Ĺ			
7.	COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	[X]		[X]	
8.	NONCOAL WASTE	[X]			
9.	PROTECTION OF FISH, WILDLIFE AND RELATED	<del></del>			
	ENVIRONMENTAL ISSUES				
10.	SLIDES AND OTHER DAMAGE		[X]		
11.	CONTEMPORANEOUS RECLAMATION		[X]		
12.	BACKFILLING AND GRADING		[X]		
13.	REVEGETATION		[X]		
14.	SUBSIDENCE CONTROL				
15.	CESSATION OF OPERATIONS			$\Box$	
16.	ROADS:				
a.	CONSTRUCTION/MAINTENANCE/SURFACING	[X]			
b.	DRAINAGE CONTROLS	[ <u>X</u> ]			
17.	OTHER TRANSPORTATION FACILITIES				
18.	SUPPORT FACILITIES/UTILITY INSTALLATIONS				
19.	AVS CHECK (4th Quarter- April, May, June)				
20.	AIR QUALITY PERMIT				
21	RONDING & INSUIDANCE	r 1	r 1	ГЪ	[ ]

#### INSPECTION REPORT

(Continuation Sheet)

PERMIT NUMBER: <u>C/007/020</u> DATE OF INSPECTION: <u>11/19/2002</u>

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

Note: The permittee continues to ventilate and dewater the mine.

An offer has been made to purchase the Horizon Mine.

## 1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

The permittee is in the process of applying for a renewal to the UPDES permit through the Utah Division of Water Quality.

#### 2. SIGNS AND MARKERS

One of the topsoil storage area signs located in ASCA #1 (located just below the mine site sediment pond) has been bent over, as well as having the sign damaged. This is probably due to wildlife activity in the area. The permittee agreed to straighten the "T" post and the sign.

#### 4A. HYDROLOGIC BALANCE: DIVERSIONS

Many of the diversions are under frozen snow. Those that were inspectable appeared to be capable of functioning as designed.

#### 4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

The mine site sediment pond is frozen, with the elevation of the ice being at least four feet below the two-inch primary decant. There were no signs of instability noted with the incised pond.

The permittee received a final Division approval relative to amendment C/007/020-AM02C on October 1, 2002. The amendment allows them to route mine water through the sediment pond and maintain the UPDES parameter for suspended solids if a problem occurs with the underground dewatering system / sump area.

#### 4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

There are several containers of lubricant stored on the lower pad adjacent to the fuel tank. The permittee was asked to move these, as well as any others that may exist to the central storage location used for this type of material. The permittee agreed to do this. Partially open containers will either be closed, or removed from the property.

The mine water discharge into Jewkes Creek was clear and appeared to be of high quality. The upper Jewkes Creek drainage was snow covered and not flowing this day.

## INSPECTION REPORT

(Continuation Sheet)

PERMIT NUMBER: <u>C/007/020</u> DATE OF INSPECTION: <u>11/19/2002</u>

# 7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

Several truckloads of "high ash coal" remain at the site. The pile is adjacent to the sediment pond.

Inspector's Signature: Date: November 19, 2002

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

cc: James Fulton, OSM
David Miller, Lodestar
Price Field office
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